



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom - missioning	FTA	Reliability Services	Total Rates
ENERGY CHARGE								
Summer, per kWh								
per month	\$0.00494	\$0.04474 (I)	\$0.00472	\$0.07723 (R)	\$0.00054	\$0.01219	\$0.00434	\$0.14870
Winter, per kWh								
per month	\$0.00494	\$0.03067 (I)	\$0.00472	\$0.04453 (R)	\$0.00054	\$0.01219	\$0.00434	\$0.10193
CUSTOMER CHARGE,								
per month								
Single-phase Service,								
per meter	—	\$8.10	—	—	—	—	—	\$8.10
Polyphase Service, per								
meter	—	\$12.00	—	—	—	—	—	\$12.00
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule A-1 during the last month by the customer's total usage.

(T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

**RATE
REDUCTION
BOND CREDIT:**

Small commercial customers served on this schedule receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

(T)
(T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in the BILLING section; and the CARE discount will be determined before any credit for Direct Access service.